

December 1, 2020

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP21-279-000
Filing for Negotiated Rates

Dear Ms. Bose:

I. Introduction.

Pursuant to Section 4 of the Natural Gas Act¹ and Part 154 of the Regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”),² Enable Gas Transmission, LLC (“EGT”) hereby submits for filing as part of its FERC Gas Tariff, Second Revised Volume Negotiated Rates and Non-Conforming Agreements (“2nd Revised NRNCA”), the following tariff records, to be effective December 1, 2020:

2.16, CenterPoint Energy Resources Corporation, d/b/a CenterPoint Energy Oklahoma Gas 1001019 (RS FT), Version 5.0.0

II. Statement of the Nature, the Reasons, and the Basis for the Proposed Changes.

This filing complies with the requirements of the Commission’s Natural Gas Pipeline Negotiated Rate Policies and Practices,³ and with Section 12.3 of the General Terms and Conditions of EGT’s FERC Gas Tariff, which allows EGT and its shippers to negotiate rates as provided for in the Commission’s Policy Statement. EGT submits herein amended and restated Rate Schedule FT negotiated rate agreement with CenterPoint Energy Resources Corporation, d/b/a CenterPoint Energy Oklahoma Gas (“CERC”), (TSA No. 1001019).

The original negotiated rate transaction with CERC under Rate Schedule FT was filed in Docket No. RP11-1794-000 and was accepted by Letter Order issued March 24, 2011. The parties then amended the transaction in filings submitted in Docket Nos. RP16-789-000, RP16-1223-000,

¹ 15 U.S.C. § 717c (2012).

² 18 C.F.R. Part 154 (2020).

³ *Natural Gas Pipeline Negotiated Rate Policies and Practices*, 104 FERC ¶61,134 (2003), as modified on rehearing and clarification, 114 FERC ¶61,042 (2006) (“Policy Statement”).

RP12-82, RP18-825-000 and RP19-1087, and the Commission accepted each such amendment via letter orders issued in the aforementioned dockets.

The parties have agreed to a further amendment to be effective December 1, 2020, to replace one of the primary receipt points within the West 1 Pooling area, reflected in an amended Attachment A to RS FT TSA No. 1001019.⁴ No changes were made to the currently effective base TSA or to the applicable receipt quantities.

In accordance with Section 12.3, General Terms and Conditions, of the Tariff, EGT is submitting a copy of the entire revised TSA at Appendix A for Commission review and inclusion as tariff records.⁵ EGT hereby confirms that the negotiated rate agreement submitted herein does not deviate in any material aspect from the applicable Rate Schedule FT Form of Service Agreement in the Tariff. EGT requests that the Commission grant EGT any waivers of the Commission's Regulations, including the 30-day notice period prescribed in 18 C.F.R. § 154.207, which are necessary to place these tariff records into effect December 1, 2020. Additionally, EGT requests all such further relief and waivers as may be appropriate to permit the parties to implement the transaction as contemplated.

III. Components of the Filing.

Pursuant to Order No. 714⁶ and in accordance with Section 154.7(a)(1) of the Commission's Regulations, EGT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

Appendix A – Clean versions of the tariff records referenced above; and

Appendix B – Marked versions of the tariff records referenced above.

IV. Communications.

EGT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho
Senior Director –Regulatory & FERC Compliance
Enable Gas Transmission, LLC

⁴ A copy of the revised Attachment A is being submitted as a revision to Section 2.16 herein. As discussed above, the parties executed only a revised Attachment and not a new base TSA.

⁵ Pursuant to Section 154.201(a) of the Commission's Regulations, EGT is attaching as Appendix B a marked version of the agreement showing changes from the currently effective version.

⁶ *Electronic Tariff Filings*, FERC Stats & Regs ¶31,276 (2008).

Ms. Kimberly D. Bose
December 1, 2020
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Houston, TX 77002
(346) 701-2539
lisa.yoho@enablemidstream.com

Jonathan F. Christian
Associate General Counsel
Enable Gas Transmission, LLC
910 Louisiana St., 48th Floor
Houston, TX 77002
(346) 701-2146
jonathan.christian@enablemidstream.com

V. Subscription, Posting and Certification of Service.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Regulations⁷ the undersigned states that she has read this filing and knows its contents and to her best knowledge and belief, the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations, a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, Houston, Texas 77002, 48th floor, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

Enable Gas Transmission, LLC

/s/ Lisa Yoho
Lisa Yoho
Sr. Director, Regulatory & FERC Compliance

Enclosures

⁸ 18 C.F.R. §§ 385.2005, 385.2011(c) (5) (2020).

APPENDIX A

Enable Gas Transmission, LLC

FERC NGA Gas Tariff

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.16, Version 5.0.0

Effective December 1, 2020

CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Oklahoma Gas 1001019 (RS FT)

Option Code "A"

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019**

ATTACHMENT A

Shipper: CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Oklahoma Gas

TSA No.: 1001019

Effective Date of Agreement: Originally September 1, 1993, as amended effective December 1, 2020, subject to FERC approval.

Primary Term End Date of Agreement: The end of the Day on March 31, 2021.

Evergreen: Yes After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

Contract Demand:

Winter*	Shoulder*	Summer*
71,000 Dth/D	43,000 Dth/D	32,000 Dth/D

Receipt Entitlement(s) ("RE"):

	Winter	Shoulder	Summer
Neutral Pooling Area	37,720 Dth/D	22,844 Dth/D	17,000 Dth/D
West 1 Pooling Area	9,709 Dth/D	5,880 Dth/D	4,376 Dth/D
West 2 Pooling Area	23,571 Dth/D	14,276 Dth/D	10,624 Dth/D

Receipt Point(s):**

Neutral Pooling Area

Winter RE	Shoulder RE	Summer RE
37,720 Dth/D	22,844 Dth/D	17,000 Dth/D

<u>Primary Receipt Point(s):</u>	<u>Maximum Receipt Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Markwest Gathering Sys (Meter No. 810004)	30,000 Dth/D	18,169 Dth/D	13,521 Dth/D
Scissortail Energy, LLC (Meter No. 12355)	7,720 Dth/D	4,675 Dth/D	3,479 Dth/D

* For purposes hereof, and notwithstanding the Tariff definitions, Winter period consists of Months November through March of Contract Year; Summer period consists of Months May through September of Contract Year; Shoulder period consists of Months April and October of Contract Year.

** Absent designation of MRO's for any specific physical Point of Receipt, Transporter shall have no obligation to permit Shipper to utilize any such Point of Receipt or to receive any specific quantities on Shipper's behalf at such point.

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

West 1 Pooling Area

Winter RE	Shoulder RE	Summer RE
9,709 Dth/D	5,880 Dth/D	4,376 Dth/D

Primary Receipt Point(s):	Maximum Receipt Obligation (Dth/D)		
	Winter	Shoulder	Summer
Oneok Westex Summary RE (Meter No. 805222)	2,754 Dth/D	0 Dth/D	0 Dth/D
EGG McClure IC (Meter No. 301104)	6,955 Dth/D	5,880 Dth/D	4,376 Dth/D

West 2 Pooling Area

Winter RE	Shoulder RE	Summer RE
23, 571 Dth/D	14,276 Dth/D	10,624 Dth/D

Primary Receipt Point(s):	Maximum Receipt Obligation (Dth/D)		
	Winter	Shoulder	Summer
Wex IC (Meter No. 303077)	8,863 Dth/D	0 Dth/D	0 Dth/D
Iron Horse Rec (Meter No. 290209)	10,000 Dth/D	10,000 Dth/D	10,000 Dth/D
Devon Northridge IC (Meter No. 2198)	4,708 Dth/D	4,276 Dth/D	624 Dth/D

Storage Points of Withdrawal

Maximum Daily Withdrawal Quantity as provided
in Section 6.2(c) of Rate Schedule FSS

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

<u>Primary Delivery Points</u>	<u>Maximum Delivery Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Administrative Delivery Area 10**	9,294 Dth/D	5,629 Dth/D	4,189 Dth/D
Administrative Delivery Area 11**	9,060 Dth/D	5,487 Dth/D	4,084 Dth/D
Administrative Delivery Area 12**	32,937 Dth/D	19,947 Dth/D	14,845 Dth/D
Administrative Delivery Area 13**	19,709 Dth/D	11,937 Dth/D	8,882 Dth/D

Storage Points of Injection***

Maximum Daily Injection Quantity as provided
in Section 6.1 (c) of Rate Schedule FSS

** Pursuant to Section 1.1 GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas. Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an Administrative Delivery Area, Shipper will submit nominations to Transporter for an Administrative Delivery Area and may vary deliveries among the Delivery Points within an Administrative Delivery Area, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an Administrative Delivery Area. In no event shall Transporter have an obligation to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed below in excess of the respective quantities shown for the meter; provided, however, in the event that there is more than one meter at a location serving a city or town border station, then Transporter shall have no obligation to deliver on any Day a quantity at such location for each specific Delivery Point in excess of the aggregate quantity at such location for the respective meters at such location.

*** The Maximum Daily Injection Quantity shall not exceed the Contract Demand.

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities are specified below:

<u>Delivery Point(s)</u>	<u>Meter Quantity (Dth/D)</u>
--------------------------	-------------------------------

Administrative Delivery Area 10

312-010	McAlester	6,030
312-011	Atoka	734
312-012	Hartshorne	734
312-023	Wilburton	918
312-050	Coalgate	437
312-170	Kiowa	39
	Small Communities	193
	Pipeline Taps	209

Total Administrative Delivery Area 10	9,294
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<u>Delivery Point(s)</u>	<u>Meter Quantity (Dth/D)</u>
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Administrative Delivery Area 11

301-010	Ada	5,823
301-013	Seminole	1,756
301-020	Allen	221
301-042	Maud	204
301-070	Stonewall	76
301-110	Byng	142
301-120	Stratford	342
	Small Communities	174
	Pipeline Taps	322

Total Administrative Delivery Area 11	9,060
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AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

<u>Delivery Point(s)</u>	<u>Meter Quantity (Dth/D)</u>
Administrative Delivery Area 12	
308-010 Duncan	6,523
308-011 Chickasha	4,740
308-020 Comanche	381
308-030 Marlow	1,326
308-300 RE 510	193
311-010 Lawton	18,426
311-020 Apache	330
311-030 Elgin	127
311-040 Fletcher	229
311-050 Sterling	150
311-070 Temple	198
Small Communities	0
Pipeline Taps	314
Total Administrative Delivery Area 12	32,937

<u>Delivery Point(s)</u>	<u>Meter Quantity (Dth/D)</u>
Administrative Delivery Area 13	
302-010 Altus	6,288
302-011 Mangum	919
302-030 Blair	218
302-050 Olustee	117
304-010 Blackwell	2,245
304-020 Braman	95
304-040 Medford	340
304-060 Pond Creek	280
304-070 Tonkawa	1,199
304-080 Garber	212
304-100 Lamont	120
319-010 Weatherford	2,203
319-011 Sayre	628
319-012 Watonga	1,027
319-013 Okeene	346
319-014 Fairview	931
319-020 Canton	266
319-060 Thomas	337
319-061 Cheyenne	260
319-070 Canute	141
319-080 Arapaho	183
319-090 Hydro	186
319-091 Hammon	114
Small Communities	669
Pipeline Taps	385
Total Administrative Delivery Area 13	19,709

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE GAS TRANSMISSION, LLC

By: Steven G. Tramonte
Name: Steven G. Tramonte
Title: Vice President, Commercial T&S
Date: November 18, 2020

KK
KK

MCS
MCS

CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY OKLAHOMA GAS

By: Paula Boone
Name: Paula Boone
Title: Director - Gas Supply
Date: 11/16/20

Effective as of the Effective Date above, this Attachment A amends and restates Attachment A, previously effective April 1, 2019, to the TSA identified above.

APPENDIX B

Enable Gas Transmission, LLC

FERC NGA Gas Tariff

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.16, Version ~~4~~5.0.0

Effective ~~April 1, 2019~~[December 1, 2020](#)

CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Oklahoma Gas 1001019 (RS FT)

Option Code "A"

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA ~~No~~No.: 1001019**

ATTACHMENT A

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Evergreen: Yes After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

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AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

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AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

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AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

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	Small Communities	193
	Pipeline Taps	209
Total Administrative Delivery Area 10		9,294

<u>Delivery Point(s)</u>		<u>Meter Quantity (Dth/D)</u>
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AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

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AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001019

ATTACHMENT A
(continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE GAS TRANSMISSION, LLC

CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY OKLAHOMA GAS

By: _____

By: _____

Name: ~~Tina V. Faraca~~ Steven G. Tramonte

Name: ~~L.B. Coogler~~ _____

Title: ~~Senior~~ Vice President, Commercial T&S

Title: ~~Vice President, Gas Supply~~ _____

Date: _____

Date: _____

Effective as of the Effective Date above, this Attachment A amends and restates Attachment A, previously effective ~~May 17, 2018~~ April 1, 2019, to the TSA identified above.